

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	11,181	--	--	10,257	-3,674	-2,045	-631	16,348	2	0	15,857
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,921	-10	183	412	-9,391	--	44	499	30	1,542	1,432
Pentanes Plus	1,422	-10	--	--	-1,017	--	15	143	29	208	164
Liquefied Petroleum Gases	9,499	--	183	412	-8,374	--	29	356	1	1,334	1,268
Ethane/Ethylene	5,265	--	--	--	-5,149	--	2	--	--	114	410
Propane/Propylene	2,693	--	307	412	-1,907	--	4	--	0	1,501	366
Normal Butane/Butylene	1,152	--	-114	--	-738	--	29	201	1	69	340
Isobutane/Isobutylene	389	--	-10	--	-580	--	-6	155	--	-350	152
Other Liquids	--	441	--	--	465	-119	-320	1,040	--	67	5,477
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	441	--	--	205	110	-13	769	--	0	192
Hydrogen	--	--	--	--	--	192	--	192	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	441	--	--	205	-82	-13	577	--	0	192
Fuel Ethanol	--	441	--	--	205	-82	-13	577	--	0	192
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	-389	322	--	67	2,995
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	260	-229	82	-51	--	0	2,290
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	260	-227	84	-51	--	0	2,288
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	18,675	186	-170	311	504	--	25	18,473	11,243
Finished Motor Gasoline	--	--	9,613	--	-771	311	38	--	0	9,115	4,674
Reformulated	--	--	--	--	--	--	--	--	--	2	--
Conventional	--	--	9,613	--	-771	309	38	--	0	9,113	4,674
Finished Aviation Gasoline	--	--	7	--	--	--	0	--	--	7	21
Kerosene-Type Jet Fuel	--	--	865	--	766	--	119	--	--	1,512	742
Kerosene	--	--	167	--	-154	--	-3	--	--	16	46
Distillate Fuel Oil	--	--	5,246	73	-10	0	251	--	--	5,058	3,718
15 ppm sulfur and under ⁶	--	--	4,930	62	-10	0	252	--	--	4,730	3,357
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	351	11	--	--	32	--	--	330	199
Greater than 500 ppm sulfur	--	--	-35	--	--	--	-33	--	--	-2	162
Residual Fuel Oil ⁷	--	--	300	--	--	--	-21	--	12	309	199
Less than 0.31 percent sulfur	--	--	117	--	--	--	-5	--	NA	NA	7
0.31 to 1.00 percent sulfur	--	--	50	--	--	--	-6	--	NA	NA	20
Greater than 1.00 percent sulfur	--	--	133	--	--	--	-10	--	NA	NA	172
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0	--
Lubricants	--	--	--	--	--	--	--	--	5	-5	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	782	--	--	--	-7	--	--	789	411
Marketable	--	--	547	--	--	--	-7	--	--	554	411
Catalyst	--	--	235	--	--	--	--	--	--	235	--
Asphalt and Road Oil	--	--	798	112	--	--	128	--	8	774	1,413
Still Gas	--	--	763	--	--	--	--	--	--	763	--
Miscellaneous Products	--	--	134	1	-1	--	-1	--	0	135	19
Total	22,102	431	18,858	10,855	-12,770	-1,853	-403	17,887	57	20,082	34,009

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."